



BEHIND-THE-METER GENERATOR POLICY AND PROCEDURES

Set forth below are the policies and procedures applicable to the installation of solar, wind, battery storage or other generator/storage devices, referred to herein as Behind-the-Meter (BTM) Generators, by a customer of the New Bremen Electric System (Utility).

LIMITATIONS ON BEHIND-THE-METER (BTM) GENERATORS

The maximum alternating current rating of a Residential Customer's BTM Generator shall not exceed the customer's historical peak kilowatt (kW) demand, or 10 kW, whichever is less. The maximum alternating current rating of a Non-Residential Customer's BTM Generator shall not exceed the customer's historical peak kilowatt (kW) demand, or 500 kW, whichever is less. The total aggregate alternating current rating of all BTM Generators shall not exceed 3% of the Electric System's peak kW demand.

INTERCONNECTION REQUIREMENTS

Customers desiring to install a BTM Generator must first submit an Application for Interconnection in the form provided in Exhibit 1 for review and approval of the Utility prior to installing a BTM Generator. Said application must include all requested information. Failure to provide the requested information may result in a delay in the approval of said application. Customer must also submit an Application Fee along with the Application for Interconnection. The Application Fees are \$200 for a Residential Customer and \$700 for a Non-Residential Customer.

Following review and approval of the Customer's Application for Interconnection, Customer must first execute an Interconnection Agreement in the form provided in Exhibit 2 prior to installing the BTM Generator. Once the Customer has met all the requirements set forth in the Interconnection Agreement regarding the installation of the BTM Generator, including the payment of the costs of all required meters, and following notification by the Utility, Customer may interconnect the BTM Generator with the Electric System.

BEHIND-THE-METER GENERATOR POLICY & PROCEDURES

BILLING ARRANGEMENTS, RATES & METERING

Customers installing a BTM Generator will be billed under a Net Billing arrangement, wherein all energy supplied to the Customer by the Utility will be billed at Utility's applicable tariff, and Customer shall receive a credit for energy supplied by the Customer to the Utility, pursuant to Utility's Small Power Production Rate Schedule SPP. Energy supplied by the small power production facility shall be determined by means of bi-directional metering installed at the point of interconnection between Utility and Customer and shall reflect only the amount of energy delivered to Utility. Any monthly excess credit will be carried over to Customer's subsequent electric bills. However, any credit balance remaining at the end of a calendar year shall be zeroed out and forfeited to the Utility.

Non-Residential Customers shall be billed under either the Utility's General Service - Demand Rate or Large Power Rate, and the Customer's billing demand will be determined as though the BTM Generator had not been installed. Bidirectional recording interval demand meters will be installed at both the interconnection between Utility and Customer and the output of the BTM Generator at the Customer's expense.